

Extractive Sector Transparency Measures Act - Annual Report

Reporting Entity Name	Consolidated Uranium Inc.					
Reporting Year	From	2023-01-01	To:	2023-12-05	Date submitted	2025-08-25
Reporting Entity ESTMA Identification Number	E867222	<div><input checked="" type="radio"/> Original Submission</div> <div><input type="radio"/> Amended Report</div>				
Other Subsidiaries Included (optional field)						
Not Consolidated						
Not Substituted						
Attestation by Reporting Entity	<p><i>In accordance with the requirements of the ESTMA, and in particular section 9 thereof, I attest I have reviewed the information contained in the ESTMA report for the entity(ies) listed above. Based on my knowledge, and having exercised reasonable diligence, the information in the ESTMA report is true, accurate and complete in all material respects for the purposes of the Act, for the reporting year listed above.</i></p>					
Full Name of Director or Officer of Reporting Entity	Graham du Preez			Date	2025-08-25	
Position Title	Chief Financial Officer					

Extractive Sector Transparency Measures Act - Annual Report										
Reporting Year	From: 2023-01-01		To: 2023-12-05							
Reporting Entity Name	Consolidated Uranium Inc.				Currency of the Report	CAD				
Reporting Entity ESTMA Identification Number	E867222									
Subsidiary Reporting Entities (if necessary)										
Payments by Project										
Country	Project Name ¹	Taxes	Royalties	Fees	Production Entitlements	Bonuses	Dividends	Infrastructure Improvement Payments	Total Amount paid by Project	Notes ^{2,3}
United States of America	Tony M	-	221,119	530,473	-	-	-	-	751,592	Included in fees are payments of \$433,942 for environmental reclamation bonding. This amount is expected to be returned to the Company when reclamation activities begin.
United States of America	Rim	-	5,793	-	-	-	-	-	5,793	
United States of America	Lark Royal	-	-	25,869	-	-	-	-	25,869	Fees represents amounts paid for environmental reclamation bonding. This amount is expected to be returned to the Company when reclamation activities begin.
United States of America	Department of Energy Leases (projects in Colorado)	-	-	146,638	-	-	-	-	146,638	
Canada -Quebec	Matoush	19,109	-	91,338	-	-	-	-	110,447	
Australia	Ben Lomond	-	-	549,181	-	-	-	-	549,181	Included in fees are payments of \$419,174 for environmental reclamation bonding. This amount is expected to be returned to the Company when reclamation activities begin.
Australia	Queensland exploration projects	-	-	53,487	-	-	-	-	53,487	
Additional Notes ³ :	1) Payments to Payees in the United States of America were paid in \$USD and translated to \$CAD at the average exchange rate in the reporting year. The average CAD:USD exchange rate used in the reporting year for reporting Payments to Payees was 1.3503. 2) Payments to Payees in Australia were paid in \$AUD and translated to \$CAD at the average exchange rate in the reporting year. The average CAD:AUD exchange rate used in the reporting year for reporting Payments to Payees was 0.8966 3) The reporting year covers from January 1, 2023 up to December 5, 2023, which was the date that Consolidated Uranium Inc. was fully acquired by IsoEnergy Ltd. and ceased to be considered a reporting entity as defined by the ESTMA.									

¹ Enter the project that the payment is attributed to. Some payments may not be attributable to a specific project, and do not need to be disclosed in the "Payments by Project" table.

³ Any payments made in currencies other than the report currency must be identified. The Reporting Entity may use the "Additional Notes" row or the "Notes" column to identify any payments that are converted, along with the exchange rate and primary method used for currency conversions.